

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2012**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b> .....	<b>728</b>	<b>--</b>	<b>--</b>	<b>26,368</b>	<b>435</b>	<b>238</b>	<b>688</b>	<b>26,999</b>	<b>82</b>	<b>0</b>	<b>10,590</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>1,303</b>	<b>-6</b>	<b>923</b>	<b>1,591</b>	<b>2,621</b>	<b>--</b>	<b>-1,185</b>	<b>707</b>	<b>53</b>	<b>6,857</b>	<b>6,433</b>
Pentanes Plus .....	211	-6	--	--	--	--	3	5	6	191	34
Liquefied Petroleum Gases .....	1,092	--	923	1,591	2,621	--	-1,188	702	47	6,666	6,399
Ethane/Ethylene .....	20	--	3	--	--	--	--	--	--	23	--
Propane/Propylene .....	727	--	1,195	1,353	2,599	--	-1,022	--	35	6,861	4,607
Normal Butane/Butylene .....	173	--	-345	87	22	--	-262	380	12	-193	1,442
Isobutane/Isobutylene .....	172	--	70	151	--	--	96	322	--	-25	350
<b>Other Liquids</b> .....	<b>--</b>	<b>606</b>	<b>--</b>	<b>24,249</b>	<b>45,920</b>	<b>4,107</b>	<b>6,582</b>	<b>69,525</b>	<b>256</b>	<b>-1,481</b>	<b>68,517</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	608	--	140	10,664	-241	1,826	9,177	167	0	8,724
Hydrogen .....	--	--	--	--	--	38	--	38	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	608	--	30	10,664	-170	1,826	9,139	167	0	8,724
Fuel Ethanol <sup>6</sup> .....	--	494	--	30	10,425	-55	1,805	8,922	167	0	7,957
Renewable Fuels Except Fuel Ethanol .....	--	114	--	--	239	-115	21	217	--	0	767
Other Hydrocarbons .....	--	--	--	110	--	-110	--	--	--	0	--
Unfinished Oils .....	--	--	--	3,389	-36	--	817	4,017	--	-1,481	6,319
Motor Gasoline Blend. Comp. (MGBGC) .....	--	-2	--	20,720	35,292	4,348	3,939	56,331	88	0	53,474
Reformulated .....	--	--	--	4,496	8,529	19	1,846	11,198	0	0	20,211
Conventional .....	--	-2	--	16,224	26,763	4,329	2,093	45,133	88	0	33,263
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>98,147</b>	<b>14,935</b>	<b>54,630</b>	<b>-4,178</b>	<b>-1,380</b>	<b>--</b>	<b>4,310</b>	<b>160,604</b>	<b>90,582</b>
Finished Motor Gasoline .....	--	--	80,491	2,411	15,158	-4,293	961	--	48	92,758	10,532
Reformulated .....	--	--	34,280	--	--	2,192	80	--	16	36,377	244
Conventional .....	--	--	46,211	2,411	15,158	-6,486	881	--	33	56,381	10,288
Finished Aviation Gasoline .....	--	--	--	--	309	--	19	--	--	290	190
Kerosene-Type Jet Fuel .....	--	--	1,622	112	14,256	--	-648	--	6	16,632	9,672
Kerosene .....	--	--	5	57	--	--	-122	--	208	-24	1,607
Distillate Fuel Oil <sup>7</sup> .....	--	--	10,328	4,615	24,284	115	-2,035	--	1,935	39,442	53,169
15 ppm sulfur and under <sup>8</sup> .....	--	--	6,475	2,699	17,825	115	4,122	--	302	22,690	26,424
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup> .....	--	--	104	135	884	--	-351	--	479	995	2,389
Greater than 500 ppm sulfur .....	--	--	3,749	1,781	5,575	--	-5,806	--	1,154	15,757	24,356
Residual Fuel Oil <sup>9</sup> .....	--	--	1,840	6,518	22	--	408	--	979	6,993	9,961
Less than 0.31 percent sulfur .....	--	--	599	2,129	--	--	440	--	NA	NA	2,542
0.31 to 1.00 percent sulfur .....	--	--	85	113	--	--	195	--	NA	NA	2,374
Greater than 1.00 percent sulfur .....	--	--	1,156	4,276	22	--	-227	--	NA	NA	5,045
Petrochemical Feedstocks .....	--	--	104	277	13	--	11	--	--	383	185
Naphtha for Petro. Feed. Use .....	--	--	104	269	31	--	11	--	--	393	185
Other Oils for Petro. Feed. Use .....	--	--	--	8	-18	--	--	--	--	-10	--
Special Naphthas .....	--	--	10	51	--	--	-7	--	3	65	35
Lubricants .....	--	--	440	144	473	--	-40	--	153	944	1,111
Waxes .....	--	--	0	110	--	--	-27	--	81	56	191
Petroleum Coke .....	--	--	1,186	478	--	--	--	--	773	891	--
Marketable .....	--	--	419	478	--	--	--	--	773	124	--
Catalyst .....	--	--	767	--	--	--	--	--	--	767	--
Asphalt and Road Oil .....	--	--	908	162	115	--	103	--	102	980	3,894
Still Gas .....	--	--	1,116	--	--	--	--	--	--	1,116	--
Miscellaneous Products .....	--	--	97	--	--	--	-3	--	21	79	35
<b>Total</b> .....	<b>2,031</b>	<b>600</b>	<b>99,070</b>	<b>67,143</b>	<b>103,606</b>	<b>167</b>	<b>4,705</b>	<b>97,231</b>	<b>4,701</b>	<b>165,979</b>	<b>176,122</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.